Feasibility Study of Future Energy Options for Great Lakes Shipping

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Agenda

- 1. Background
- 2. Baseline What fuels are ships currently using? How much are they emitting? What are the major ports?
- 3. How can GL-SLS shipping decarbonize?
- 4. What are the regulatory considerations?
- 5. What are the conclusions and policy recommendations?



Background

The Great Lakes-St. Lawrence Seaway (GL-SLS)

- 3,700 km (2,300 mi)
- 110+ ports
- 136 million tonnes (Mt) of cargo transported in 2022, valued at USD 26 billion.



Baseline – 2021 fuel consumption



Baseline – 2021 emissions



Baseline – major ports and their infrastructure





How can GL-SLS shipping decarbonize?



Fuel options to be used in engines, fuel cells (hydrogen), or batteries (electricity)



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Criteria to determine suitability of different fuel and power options for GL-SLS shipping

Life-cycle emissions

Total cost of ownership, including CAPEX and OPEX

Applicability to the types of voyages undertaken by GL-SLS ships

Technological maturity

Compatibility with existing ships/engines

Feedstock availability

Risks, including safety and environmental hazards



Fossil-based fuels

Main problem:

Main benefit:

inexpensive

high emissions

Ammonia (natural gas) DME (natural gas) Methanol (natural gas) Biodiesel (soybean oil) ////// Biomethane (LFG) Renewable diesel (used cooking oil) FT diesel (corn stover) DME (corn stover) Methanol (corn stover) FT diesel (miscanthus) DME (miscanthus) Methanol (miscanthus) -20 20 60 80 100 120 140 160 -40 40 Well to wake Methane Slip Total – MGO (0.1% sulphur)

Liquid hydrogen (natural gas)

Life-cycle GHG emissions (gCO2e/MJ)



Biofuels

Main problems: ILUC (soy); expensive for advanced biofuels (FT, DME)

Main benefits: some are **drop-in fuels** for the existing GL-SLS fleet; can achieve low emissions



Life-cycle GHG emissions (gCO2e/MJ)



e-fuels

Main problems: high emissions when using grid electricity; all are expensive; new risks for ammonia (toxicity) and hydrogen (explosion)

Main benefit: **low emissions** using <u>additional</u> renewable electricity

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Life-cycle GHG emissions (gCO2e/MJ)

300

Electricity

Main problems: **TCO** of using electricity is expensive; mediocre emissions savings using grid electricity

Main benefits: **zero emissions** using <u>additional</u> renewable electricity; can be used to electrify tugs



Life-cycle GHG emissions (gCO2e/MJ)



250

What are the regulatory considerations?



Regulations

Air pollution	GHGs	Safety
Easy	More complicated	Challenging for new fuels
Low/no sulfur, low PM, no major challenges for NOx and CO	Requires full life-cycle assessment	Still being developed for hydrogen (explosion risk) and ammonia (acute toxicity)



What are the conclusions and policy recommendations?



Conclusions

Fuels and power options

- Avoid fossil-based fuels.
- Use waste-derived biofuels.
- Use additional renewable electricity for e-fuels and electricity for batteries.
- Use fully-electric tugs/harbor craft and hybrid-electric setups for cargo ships.
- Use hydrogen made from additional renewable electricity in fuel cells to improve efficiency and virtually eliminate life-cycle emissions.

Regulations

- Compliance with air pollution regulations will be straightforward.
- Compliance with GHG regulations, which are still being developed, will be more complicated, requiring full life-cycle analyses.
- Safety regulations for using hydrogen and ammonia as marine fuels are still being developed.



Policy Recommendations

Policy recommendations

- Focus on driving down the cost of producing and using low life-cycle GHG e-fuels, or making fossil fuels more expensive (e.g., carbon pricing), or both.
- Consider adopting a low-carbon fuel standard (LCFS) or a blending mandate.
- Expand shore power for electric tugs/harbor craft and cargo auxiliary power.
- Plan for new fuel storage infrastructure for hydrogen, ammonia, and methanol.
- Promote repowering and replacement of GL-SLS vessels to make them zeroemission vessels.
- Establish a public database of total annual fuel consumption and in-port fuel consumption by each ship in the GL-SLS.



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